

## FILE NOTATIONS

Entered in NID File .....  
 Location Map Plotted .....  
 Card Indexed .....

Checked by Chief .....  
 Approval Letter .....  
 Disapproval Letter .....

## COMPLETION DATA:

Date Well Completed .....

Location Inspected .....

OW..... WW..... TA.....

Bond released .....

GW..... OS..... PA.....

State or Fee Land .....

## LOGS FILED

Driller's Log. *No log required; all info. recorded on Microfilm*  
 Electric Logs (No.) *Same as above (well comp report)*  
 E..... I..... Dual I Lat..... GR-N..... Micro.....  
 SMC Sonic CR..... Lat..... MI-L..... Sonic.....  
 CBLLog..... CCLog..... Others.....

1-A-X

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil  
Well ☐Gas  
Well ☒

Other

Single  
Zone ☐Multiple  
Zone ☒

2. Name of Operator

Hanson Oil Corporation of New Mexico

3. Address of Operator

P. O. Box 1515, Roswell, New Mexico 88201

4. Location of Well (Report location clearly and in accordance with any State requirements)

At surface

1470' FWL, &amp; 1688' FNL, NW SE NW Section

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*

1 mile SE of the Town of Moroni, Utah

15. Distance from proposed\*

location to nearest  
property or lease line, ft. 1470'

(Also to nearest drg. line, if any)

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
or applied for, on this lease, ft.

30' West

16. No. of acres in lease

19,000'

17. No. of acres assigned  
to this well

640

19. Proposed depth

20. Rotary or cable tools

Rotary from Surf. to T.D.

21. Elevations (Show whether DF, RT, GR, etc.)

5686' GL 5708' KB

22. Approx. date work will start\*

May 1, 1976

## 23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
Conductor 26"	22"	58.07	200 - 250'	To surface w/regular
Surface 17 1/2"	13 3/8"	61	3200 - 3400'	To surface w/Class G.
Interm. 12 1/2"	9 5/8"	47	13,200'	200' above uppermost
Production 8 1/2"	7 5/8"	45.3	18,920'	pay zone with Class G.

Propose to test the Cretaceous and Jurassic Formations for commercial hydrocarbons. Major objective is the Navajo Sandstone. Well-site Geologist will be on the well at all times, two man mud logging unit will be on well from 3100' to T.D. DST's will be run at the well-site Geologist discretion. Special surveys proposed are: Dual Induction or Dual Laterolog, Gamma Ray - FDC-CNL Combination Log, GammaRay-Sonic Integrated w/caliper, Dip Meter Log, all from base of surf. csg to T.D., Velocity Survey at T.D. Estimated Geological markers are: Cretaceous - Castle Gate 3480', Emery 6475', Ferron 8800', Dakota 10,407'. Jurassic - Morrison 11,227', Summerville 11,527', Curtis 12,415', Entrada 12,721', Carmel 13,735', Navajo 18,270'.

Anticipated bottom hole pressure: 4700 PSI Drilling fluid to be used: Low solids, non-dispersed Gel-Benix Mud with appropriate measure to be taken if H<sub>2</sub>S is encountered.

Additional information same as attached to original application dated Feb. 11, 1976

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Frank P. Turner Consultant Geologist  
Title Designated Agent Hanson Oil Corp. Date May 6, 1976

(This space for Federal or State office use)

Permit No. 43-039-30006

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

\*See Instructions On Reverse Side

*Pat. Note: Verbal Approval given on this well.*

T15S, R3E, S.L.B. & M.

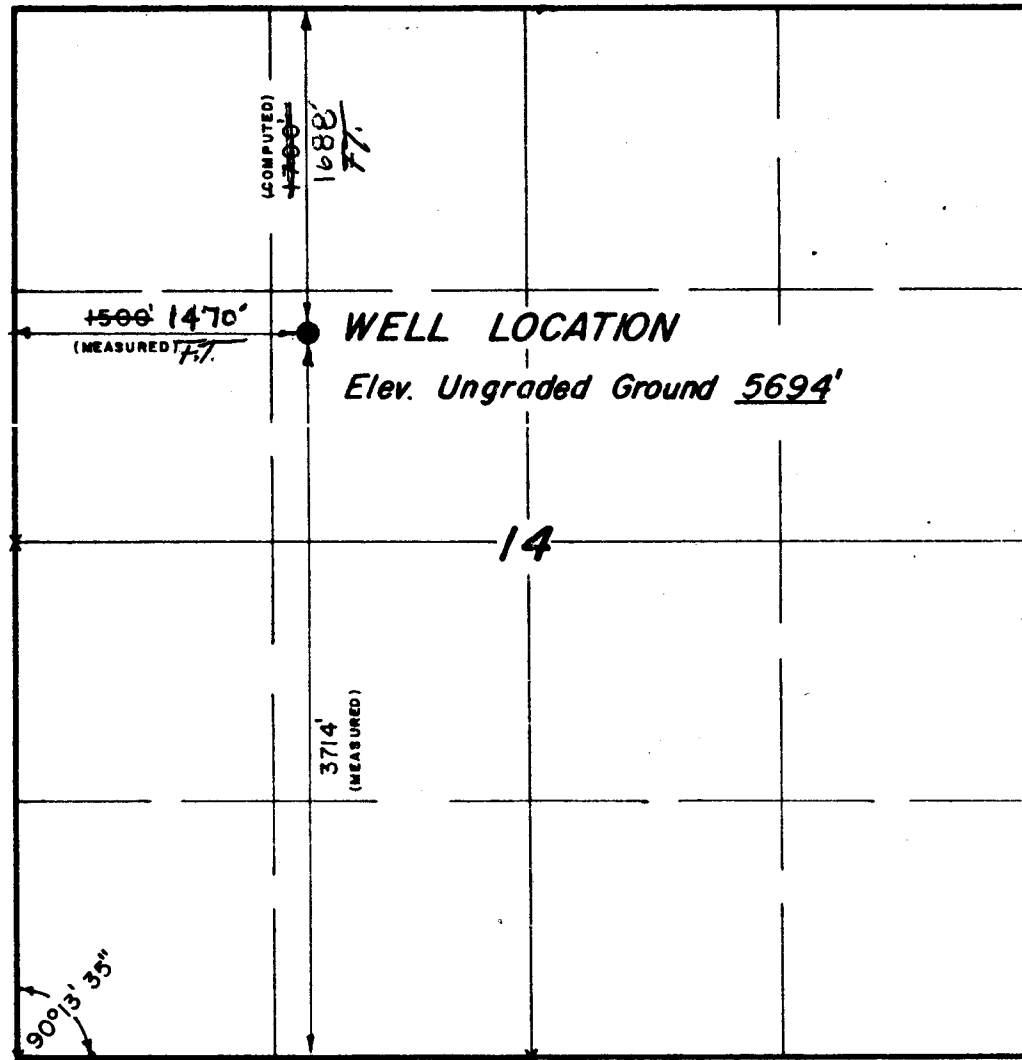
PROJECT

HANSON OIL CORP. OF NEW MEXICO

Well location, located as shown in the SE 1/4  
NW 1/4 Section 14, T15S, R3E, S.L.B. & M.

Sanpete County, Utah

1-A Moroni



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*[Signature]*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

Measured by F.P. Turner consultant Geologist

*F.P. Turner*

X= Section corners located. (Fence Corners)

NOTE: ORIGINAL SURVEY WAS MADE IN 1856

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 2/4/76
PARTY LDT WP ND	REFERENCES NONE
WEATHER COLD	FILE HANSEN OIL CORP OF N. M.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number NO. 1-A Mironi  
Operator Hanson Oil Corp. of New Mexico  
Address P.O. Box 1515, Roswell, New Mexico 80201  
Contractor TRUE DRILLING CO.  
Address Box 2360 Casper, Wyoming 82607  
Location SE 1/4, NW 1/4, Sec. 14; T. 15 N; R. 3 E; Sanpete County

Water Sands:

	Depth: From- To-	Volume: Flow Rate or Head-	Quality: Fresh or salty-
1.	<u>3430-50</u>	<u>4.6</u>	<u>Fresh 125° Temp.</u>
2.	<u>4240-60</u>	<u>3.1</u>	<u>fresh 114° Temp.</u>
3.			
4.			
5.			

(continue on reverse side if necessary)

Formation Tops:

CRET. 3440  
PRICE RIVER ~~4000~~

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
  - (b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
  - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

May 10, 1976

P

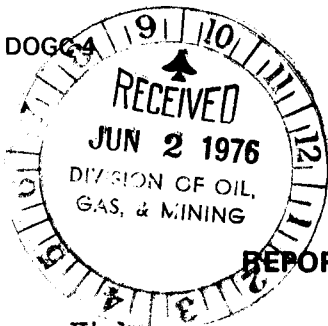
Would you please attach this corrected survey plat for the new location on the Hanson Oil Corp. No. 1-A Moroni, "Application for Permit to Drill" form that I submitted on May 6, 1976?

Thank you



Frank P. Turner





STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION  
1588 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328-5771

State Lease No. \_\_\_\_\_  
Federal Lease No. \_\_\_\_\_  
Indian Lease No. \_\_\_\_\_  
Fee & Pat. \_\_\_\_\_

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Sanpete FIELD/LEASE No. 1-A Moroni

The following is a correct report of operations and production (including drilling and producing wells) for the month of:  
May, 19 76

Agent's Address 2794 E. Apple Blossom Ln.  
Salt Lake City, Utah 84117  
Phone No. (801) 272-7346

Company Hanson Oil Corp. of New Mexico  
Signed Frank J. Turner  
Title Designated Agent

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	15S	3E								5/1 - 5/4 Moving in and rigging up dry hole drill- er.  5/4 - 5/7 Drilling conductor hole to 190' - Ran 22" pipe, cemented.  5/9 - 5/12 - Skidding Rig over hole and rigging lines.  5/12 - 5/23 Drilled 12¼" hole to 2200'  5/23 - 5/31 Reaming to 17½" to 1634'

GAS: (MCF)

Sold \_\_\_\_\_  
Flared/Vented \_\_\_\_\_  
Used On/Off Lease \_\_\_\_\_

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month \_\_\_\_\_  
Produced during month \_\_\_\_\_  
Sold during month \_\_\_\_\_  
Unavoidably lost \_\_\_\_\_  
Reason: \_\_\_\_\_  
On hand at end of month \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION  
1588 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328-5771

State Lease No. \_\_\_\_\_  
Federal Lease No. \_\_\_\_\_  
Indian Lease No. \_\_\_\_\_  
Fee & Pat API 43-039-30005 6

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Sanpete FIELD/LEASE 1-A Moroni

The following is a correct report of operations and production (including drilling and producing wells) for the month of:  
June, 1976

Agent's Address 2794 E. Apple Blossom Ln. Company Hanson Oil Corp. of New Mexico  
Salt Lake City, Utah 84117 Signed Frank P. Turner  
Phone No. (801) 272-7346 Title Designated Agent

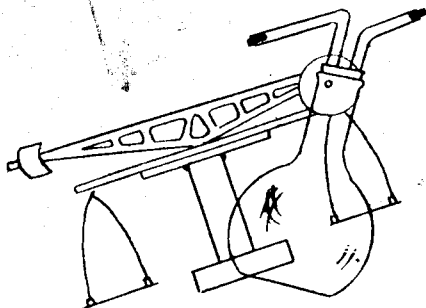
Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	15S	3E								6/1 - 6/19 T.D. 2200' reaming 12 1/4" hole to 17 1/2" 6/4 - 6/19 Drilling 17 1/2" hole to 3231' 6/19 - 6/23 Setting 13 3/8 61# casing at 3231' 6/23 - 6/26 Drilling 12 1/4" hole to 4030' Water flow at 3430- 50, est at 7 bbls/min. 126° Temp. 6/26 - 6/30 T. D. 4030' Cementing wtr flows.



GAS: (MCF)  
Sold \_\_\_\_\_  
Flared/Vented \_\_\_\_\_  
Used On/Off Lease \_\_\_\_\_

OIL or CONDENSATE: (To be reported in Barrels)  
On hand at beginning of month \_\_\_\_\_  
Produced during month \_\_\_\_\_  
Sold during month \_\_\_\_\_  
Unavoidably lost \_\_\_\_\_  
Reason: \_\_\_\_\_  
On hand at end of month \_\_\_\_\_

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.



# Ford Chemical

## LABORATORY, INC.

Bacteriological and Chemical Analysis

40 WEST LOUISE AVENUE  
SALT LAKE CITY, UTAH 84115  
PHONE 485-5761

June 29, 1976



### CERTIFICATE OF ANALYSIS

76-4015

Utah Geological & Mineral Survey  
606 Black Hawk Way  
Salt Lake City, UT 84108

ATTENTION: Carlton Stowe

Gentlemen:

The following analysis is on sample of oil field brine received on June 15, 1976;

Sample: #1-A, Hansen Oil, Moroni, NW Section 14T 15S, Range 3E, Sanpete County, Utah, Operator...Hansen Oil Company, Box 1515, Roswell, New Mexico, June 10, 1976; sampled at 2500 feet; elevation of well 5586 GR 5708 KB; Tert Flagstaff Zone; Flow 20.3 bbls. per minute; collected by Frank Turner

	Results
Specific Gravity at 60/60° F.	1.000
pH	7.20 Units
Resistivity Ohm-Meters at 80° F.	0.239 Units
Sodium as Na	115.0 mg/l
Calcium as Ca	20.0 mg/l
Magnesium as Mg	4.8 mg/l
Strontium as Sr	0.40 mg/l
Barium as Ba	0.37 mg/l
Potassium as K	6.1 mg/l
Lithium as Li	0.02 mg/l



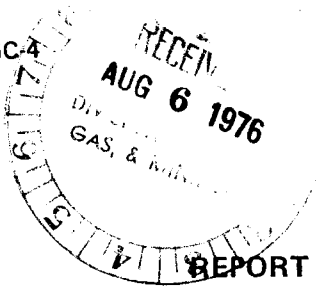
	Results
Rubidium as Rb	0.0 mg/l
Cesium as Cs	0.0 mg/l
Boron as B	0.37 mg/l
Copper as Cu	0.03 mg/l
Zinc as Zn	0.08 mg/l
Nickel as Ni	0.02 mg/l
Ammonia as NH <sub>3</sub> -N	0.90 mg/l
Chloride as Cl	6.0 mg/l
Bromide as Br	0.0mg/l
Iodine as I	0.0 mg/l
Fluoride as F	1.2 mg/l
Sulfate as SO <sub>4</sub>	38.0 mg/l
Carbonate as CO <sub>3</sub>	0.0 mg/l
Bicarbonate as HCO <sub>3</sub>	302.6 mg/l
Hydroxide as OH	0.0 mg/l
Manganese as Mn	0.03 mg/l
Iron as Fe	2.50 mg/l

Sincerely,

FORD CHEMICAL LABORATORY, INC.

  
Lyle S. Ford

LSF:lh



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION  
1588 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328-5771

State Lease No. \_\_\_\_\_  
Federal Lease No. \_\_\_\_\_  
Indian Lease No. \_\_\_\_\_  
Fee & Pat. API 43-039-30005 6

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Sanpete FIELD/LEASE 1-A Moroni

The following is a correct report of operations and production (including drilling and producing wells) for the month of:  
July, 19 76

Agent's Address 2794 E. Apple Blossom Ln. Company Hanson Oil Corp. of New Mexico  
Salt Lake City, Utah 84117 Signed Frank P. Turner  
Phone No. (801) 272-7346 Title Designated Agent

c. and of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS
										(If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	15S	3E								7/1 - 7/2 T.D. 4030 Cement- ing water flows.  7/2 - 7/5 Drilling to 4595'  7/5 - 7/7 Cementing water flows @ 4595'  7/7 - 7/17 Cemented pipe in hole, fishing & washing over pipe.  7/17 - 7/24 Drilling to 5430'.  7/24 - 7/25 Ran DST # 1 5380 - 5430.  7/25 - 7/31 Drilling to 5900'.

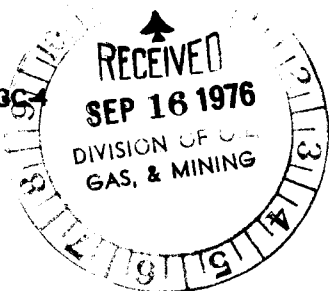
GAS: (MCF)  
Sold \_\_\_\_\_  
Flared/Vented \_\_\_\_\_  
Used On/Off Lease \_\_\_\_\_

OIL or CONDENSATE: (To be reported in Barrels)  
On hand at beginning of month \_\_\_\_\_  
Produced during month \_\_\_\_\_  
Sold during month \_\_\_\_\_  
Unavoidably lost \_\_\_\_\_  
Reason: \_\_\_\_\_  
On hand at end of month \_\_\_\_\_

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.

CONFIDENTIAL

Form DOGCS



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION  
1588 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328-5771

State Lease No. \_\_\_\_\_  
Federal Lease No. \_\_\_\_\_  
Indian Lease No. \_\_\_\_\_  
Fee & Pat. API 43-039-30005

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Sanpete FIELD/LEASE 1-A Moroni

The following is a correct report of operations and production (including drilling and producing wells) for the month of:  
August, 1976

Agent's Address 2794 E. Apple Blossm Ln. Company Hanson Oil Corp. of New Mexico  
Salt Lake City, Utah 84117 Signed Frank P. Turner  
Phone No. (801) 272-7346 Title Designated Agent

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	15S	3E								8/1 - 8/2 T.D. 5900' DST #2 - 5817-5900 Rec. 25' Drg. Mud.  8/2 - 8/12 Drilled to 6786' 8/12-8/13 Stuck @ 6620  8/13 - 8/24 Drilling to 7492'  8/24-8/27 T.D. 7492 stuck @ 7016  8/27-8/31 Drilling to 7740, POH to patch surface csg.
Gas Sold _____ Flared/Vented _____ Used on/off Lease _____										

NOTE: There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M. cu. ft. of gas sold;  
\_\_\_\_\_ runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.

INFORMATION NEEDED TO INPUT A NEW WELL INTO THE INSPECTION SYSTEM

1. API#: 43-039-3006 Moroni # 1A
2. ENTITY#: 99998
3. OPERATOR#: Hansen Oil Company P0335
4. COUNTY: San Pete
5. FIELD#: #1 Wildcat
6. QUARTER/QUARTER: Se NW Sec 14 T15S R3E
7. LEASE: 004
8. FOOTAGES: 1470 FWC 3714 FSL 1688 FNL
9. ZONE: above Ferron Bluegate FNTSK
10. TD: 7740'
11. SPUD DATE: \_\_\_\_\_
12. APD APPROVED: 5-6-76
13. EXP-A DATE IF ANY: \_\_\_\_\_
14. COMPLETION DATE: completed as H<sub>2</sub>O well 9/26/76
15. STATUS: Flowing water well WSW
16. INSPECTION DATE: 1/23/86

STATUS CODES

POW-----	PRODUCING OIL WELL
PGW-----	PRODUCING GAS WELL
SOW-----	SHUT-IN OIL WELL
SGW-----	SHUT-IN GAS WELL
PA-----	PLUGGED AND ABANDON AFTER APRIL 1984
PPA-----	PLUGGED AND ABANDON BEFORE APRIL 1984
DRL-----	DRILLING
LA-----	LOCATION ABANDON AFTER APRIL 1984
PLA-----	LOCATION ABANDON PRIOR TO APRIL 1984
OPS-----	OPERATIONS SUSPENDED
GSW-----	GAS STORAGE WELL

**ROUTATE TO:**

DIRECTOR-----  
PETROLEUM ENGINEER-----  
MINE COORDINATOR-----  
ADMINISTRATIVE ASSISTANT-----  
ALL-----

RETURN TO Kathy  
FOR FILING

September 17, 1976

MEMO FOR FILING:

Re: Hansen Oil Co.  
Moroni 1-A  
Sec. 14, T. 15 S, R. 3 E.  
NW SE NW  
San Pete County, Utah

A telephonic communication on September 13, 1976 was made in regards to the above referred to well.

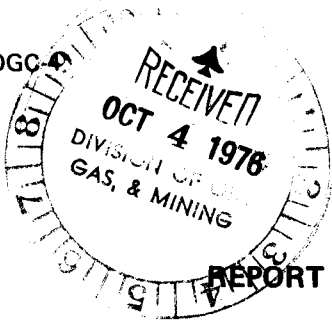
It was indicated that previous attempts to repair the collapsed surface string were less than successful. Accordingly, Hansen Oil Co. has requested permission to plug this hole and to skid the rig. The plugging program on this well will consist of heavy mud placed to a depth of 5900', and cement will be placed from 5900' to 5700'. The surface casing shoe will be plugged by 50' of cement in, plus 50' out of the shoe. The interval between this plug and that at 5700' will be filled with heavy mud. A selected interval in the surface casing will be opened and this well will be made into a fresh water well.

The rig will be skidded and a third attempt; the Moroni 1-Ax will be drilled.

PATRICK L. DRISCOLL  
CHIEF PETROLEUM ENGINEER

PLB/tlb

cc: U.S. Geological Survey



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION  
1588 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328-5771

State Lease No. \_\_\_\_\_  
Federal Lease No. \_\_\_\_\_  
Indian Lease No. \_\_\_\_\_  
Fee & Pat. API 43-039-3000A 6

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Sanpete FIELD/LEASE 1-A Moroni

The following is a correct report of operations and production (including drilling and producing wells) for the month of:  
September, 19 76

Agent's Address 2794 E. Apple Blossom Ln Company Hanson Oil Corp. of New Mexico  
Salt Lake City, Utah 84117 Signed Frank F. Turner  
Phone No. (801) 272-7346 Title Designated Agent

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	15S	3E								9/1 -9/23,,T.D. 7740' Repairing & Milling Surface Casing. 9/23-9/24, Ran IES, Int. Sonic-GR & Dipmeter Logs. 9/24 - 9/25, Cmt. 1st plug @ 5922' w/215 sks.Class G., Cmt. 2nd plug @ 5300' w/1070 sks. Class G. 9/25-9/26, Lay down drill pipe cond. mud. 9/26-9/27, Perf. Flagstaff Fm. w/4 shots/ft. 2280- 2300,,2315-2360, 2390- 2406. Flow tested, IF 100 GPM decreased to 60 GPM. 9/27 - 9/29, Acidized Perf. w/1500 gal 23% acid, washed perf, flowed back. 9/29 - 9/30, Flowed well, set packers @ 2265 - 2417' spoted 1500 gal/15% acid SIP 375# - BP has annulus closed, WO Dialog. to rep. packer.

GAS: (MCF)  
Sold \_\_\_\_\_  
Flared/Vented \_\_\_\_\_  
Used On/Off Lease \_\_\_\_\_

OIL or CONDENSATE: (To be reported in Barrels)  
On hand at beginning of month \_\_\_\_\_  
Produced during month \_\_\_\_\_  
Sold during month \_\_\_\_\_  
Unavoidably lost \_\_\_\_\_  
Reason: \_\_\_\_\_  
On hand at end of month \_\_\_\_\_

Confidential

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Hanson Oil Corporation of New Mexico		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1515, Roswell, New Mexico 88201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1470' FWL & 1688' FNL, NW SE NW Section 14		8. FARM OR LEASE NAME Moroni	
14. PERMIT NO. 43-039-3000		9. WELL NO. 1-A	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5686' GL 5708' KB		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 14, T.15 S.-R.3 E. SE NW	
		12. COUNTY OR PARISH Sanpete	
		13. STATE Utah	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
(Other) Complete as water well <input type="checkbox"/>	

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well to be completed as a water well and allowed to flow during drilling of new well 20' to the West, to relieve pressure on formation. Arrangements have been made with local water user organizations to utilize the water through existing ditches and canals and possibly into reservoirs.

T.D. of well is 7740', Cemented 1st plug @ 5922' w/215 sks. Class G. Cement. Cemented 2nd plug @ 5300' w/1070 sks. Class G Cement. Dressed Plug @ 4100'. Perf. Flagstaff Formation w/4 shots/ft. 2280-2300, 2315-2360, 2390-2406. IF 100 GPM decreased to 60 GPM. Acidized Perf. w/1500 gal 23% acid, washed perf., Set packers @2265-2417 spotted 1500 gal 15% acid. SIP 375#. Well completed for FF of 21 Bbls/min. Controlled well head on pipe.  
Temp. 108° at surface, 3500 PPM Clor. 100 PPM Calc.

RECEIVED BY THE DIVISION OF  
OIL AND GAS

Oct. 12, 1976

P. J. Driscoll (K.O.)

## 18. I hereby certify that the foregoing is true and correct

SIGNED

*Frank J. Turner*

TITLE

Consultant Geologist

Designated Agent Hanson Oil

DATE Oct. 8, 1976

Corp.

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: